STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

AMENDED REPORT (highlight changes)

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APPLICATION FOR PERMIT TO DRILL						5. MINERAL LEASE NO: ML-47058	6. SURFACE: State			
1A. TYPE OF WORK: DRILL REENTER DEEPEN D						7. IF INDIAN, ALLOTTEE OR TRIBE NAME: N/A				
B. TYPE OF WELL: OIL GAS OTHER SINGLE ZONE MULTIPLE ZONE 7./A								VAME:		
2. NAME OF OPERATOR: XTO Energy, Inc.							9. WELL NAME and NUMBER:			
3. ADDRESS OF					PHONE NUMBER:			KC 6-36D 10. FIELD AND POOL, OR WILDCAT:		
P.O. Box 1360 GIFF Roosevelt UT 218 84066 (435) 722-4521							undesignated			
4. LOCATION OF WELL (FOOTAGES)							11. QTR/QTR, SECTION, TOWNSHIP, RANGE. MERIDIAN:			
AT SURFACE: 1,812' FNL & 1,304' FWL, SW/4 NW/4, 36 10S 18E S										
AT PROPOSED PRODUCING ZONE: 2,100' FNL & 1,900' FWL, SE/4 NW/4,										
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 12. COUNTY: 13. STATE:										
15.64 mil	es southwe	est of Ouray, U	tah				Uintah	UTAH		
	D NEAREST PRO	PERTY OR LEASE LINE	(FEET)	16 NUMBER O	FACRES IN LEASE:	17. (NUMBER OF ACRES ASSIGNED	TO THIS WELL:		
1,304'					546.73			40		
APPLIED FOR	O NEAREST WEL R) ON THIS LEAS	LL (DRILLING, COMPLE SE (FEET)	TED, OR	19. PROPOSED		OND DESCRIPTION:				
800'	(PHOM/MHET)	IER DF, RT, GR, ETC.):			9,93		04312 762			
	graded gro			2/15/200	1			STIMATED DURATION:		
3,010 dit	graded gro	una		2/10/200	, o		+ uays			
24.			PROPOS	ED CASING A	ND CEMENTING PROGRAI	A				
SIZE OF HOLE	CASING SIZE	, GRADE, AND WEIGHT	PER FOOT	SETTING DEPTH	CEMENT TYPE, (UANTITY	, YIELD, AND SLURRY WEIGHT			
	14"	Cond.		40	_					
12-1/4"	9-5/8"	J-55 ST	36#	2,255	see Drilling Plan					
7-7/8"	5-1/2"	N-80 LT	17#	9,931	see Drilling Plan					
				· · · · · · · · · · · · · · · · · · ·	(9850' TVD)					
	<u> </u>									
		,								
	<u>.</u>									
25.				ATTA	CHMENTS			***		
VERIFY THE FOL	LOWNG ARE AT	TACHED IN ACCORDA	NCE WITH THE U	JTAH OIL AND GAS C	ONSERVATION GENERAL RULES:					
WELL PL	AT OR MAP PRE	PARED BY LICENSED S	SURVEYOR OR E	NGINEER	COMPLETE DRILLING PLA	٧				
EVIDENC	E OF DIVISION (OF WATER RIGHTS APE	PROVAL FOR USI	E OF WATER	FORM 5, IF OPERATOR IS	PERSON	OR COMPANY OTHER THAN TH	E LEASE OWNER		
	•	**************************************								
	Doni	Jamiltan			A	0.5				
NAME (PLEASE	PRINT) DON F	-lamilton	A I	<u>π</u>	TITLE Agent for XT	O Ene	rgy, Inc.			
SIGNATURE	Don	. Hami	ton		DATE 6/11/2008					
(This space for Sta	te use only)									
					pproved by the					
API NUMBER ASSIGNED: 43-047-39890 Utah Division of Oil. Gas and Mining										
								RECEIV		
(11/2001)				(See Instruction Date:	ns on Reverse Side)	JUN 1:1:2008				
				•	S WILLIAM					
				By:	Tressent XXX	L)IV. OF OIL, GAS & M	MING		

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

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B. TYPE OF WE	LL: OIL	GAS 🗹 OTH	ER	SIN	GLE ZONE MULTIPLE ZON	IE 🚺	8. UNIT or CA AGREEMENT N/A	NAME:
2. NAME OF OPE	RATOR:						9. WELL NAME and NUMBER	₹:
XTO Energy, Inc.							KC 6-36D	
3. ADDRESS OF P.O. Box 13		Roosevel	4	LIT OA	PHONE NUMBER:		10. FIELD AND POOL, OR WILDCAT:	
			517(UT ZIP 84			undesignated	MAIOLED DANOE
4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1,812' FNL® 1,304' FWL, SW/4 NW/4, 4. LOCATION OF WELL (FOOTAGES) AT SURFACE: 1,812' FNL® 1,304' FWL, SW/4 NW/4, 36 10S 18E								
AT PROPOSED PRODUCING ZONE: 2,100' FNL & 1,900' FWL, SE/4 NW/4, 598 8 36 x 4417317 4 34.902063 -109-8438/3 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE: 12. COUNTY: 13. STATE:								
			\	ST OFFICE:			12. COUNTY:	13. STATE: UTAH
15.64 mil	es southwe	est of Ouray, Uta	h \				Uintah	UIAH
15. DISTANCE TO	NEAREST PRO	PERTY OR LEASE LINE (F	EET)	16. NUMBER O	F ACRES IN LEASE:	17. NL	IMBER OF ACRES ASSIGNED	TO THIS WELL:
1,304'				\/	546.73	1		40
18. DISTANCE TO	NEAREST WEL	L (DRILLING, COMPLETE	D, OR	N. PROPOSED	DEPTH:	20. BC	ND DESCRIPTION:	
800'	() ON THIS LEAS	E (FEET)	,	<i>1</i> \	9,930	10	4312 762	
21. ELEVATIONS	(SHOW WHETH	ER DF, RT, GR, ETC.):	$\overline{}$	22. APPROXIMA	ATE DATE WORK WILL START:	23. ES	TIMATED DURATION:	
5,318' ung	graded gro	und		2/15/200)8	14	days	
24.			PROPOSI	ED CASING AI	NO CEMENTING PROGRAM			
SIZE OF HOLE	CASING SIZE	, GRADE, AND WEIGHT P	ER FOOT	SETTING DEPTH	CEMENT TYPE, QUA	ANTITY,	YIELD, AND SLURRY WEIGHT	
17-1/2"	13-3/8"	H-40 ST	48#	500	see Brilling Plan			
12-1/4"	9-5/8"	J-55 S/T	36#	3,600	see Drilling Plan			
7-7/8"	5-1/2"	N-80 LT	17#	9,930	see Drilling Plan			
					(9848' TVD)			
					\			
25.				ΔΤΤΔ	CHMENTS			***************************************
VERIFY THE FOL	LØWING ARE AT	TACHED IN ACCORDANC	F WITH THE U		ONSERVATION GENERAL RULES:	·········		
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WELL LAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER				COMPLETE DRILLING PLAN				
EVIDENCE OF DIVISION OF WATER RIGHTS APPROVAL FOR USE OF WATER				FORM 5, IF OPERATOR IS PERSON OR COMPANY OTHER THAN THE LEASE OWNER				
								
NAME (PLEASE PRINT) Don Hamilton				TITLE Agent for XTO Energy, Inc.				
SIGNATURE Don Hamilton								
(This space for Sta	te use only)							
		<i>i.</i>					RECEIVED)
API NUMBER ASS	SIGNED:	3047-398	<u> 10 </u>		APPROVAL:			
	V			·			DEC 2 4 2007	

DIV. OF OIL, GAS & MINING

